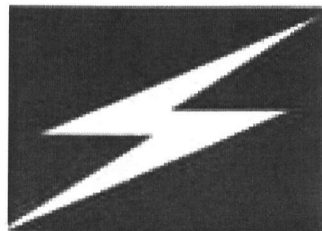


# **KING COUNTRY ELECTRIC POWER TRUST**

ANNUAL REPORT  
AND FINANCIAL STATEMENTS  
FOR THE YEAR ENDED  
31 MARCH 2010



# **KING COUNTRY ELECTRIC POWER TRUST**

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31 MARCH 2010

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**KING COUNTRY ELECTRIC POWER TRUST  
GOVERNANCE (TRUSTEES) AND MANAGEMENT  
FOR THE YEAR ENDED  
31 MARCH 2010**

**TRUSTEES**

*Name*

*Residence*

Brian Gurney  
Graeme Cosford  
Michael Turner  
Uwe Kroll  
Norman Annand

Chairperson

Omori  
Taumarunui  
Owhango  
Ohakune  
Taumarunui

**SECRETARY**

Tessa Stewart  
Phone 07 8959471  
Fax 07 8959041  
Email [kcept@xtra.co.nz](mailto:kcept@xtra.co.nz)

**OFFICE of the TRUST**

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PO Box 421  
TAUMARUNUI 3946  
Phone 07 8959471  
Fax 07 8959041  
Website [www.kcpowertrust.co.nz](http://www.kcpowertrust.co.nz)

**BANKERS**

Bank of New Zealand  
TAUMARUNUI  
National Bank of New Zealand  
TE KUITI

**SOLICITORS**

Menefy Jaichand  
Miriam Street  
TAUMARUNUI

**AUDITOR**

Sewell & Wilson  
Ohakune & Wanganui

# **KING COUNTRY ELECTRIC POWER TRUST STATEMENT OF RESPONSIBILITY**


FOR THE YEAR ENDED  
31 MARCH 2010

The Trustees have pleasure in presenting the annual report of King Country Electric Power Trust (the Trust), incorporating the financial statements and the auditor's report, for the year ended 31 March 2010.

The Trustees of the Trust accept responsibility for the preparation of the annual financial statements and the judgements used in these statements.

The Trustees accept responsibility for establishing and maintaining a system of internal control designed to provide reasonable assurance as to the integrity and reliability of the financial reporting.

In the opinion of the Trustees, the annual financial statements for the financial year ended 31 March 2010 fairly reflect the financial position and operations of the Trust.

  
Chairperson

30 - 07 - 10

Date

  
Trustee

30 / 7 / 10

Date

# KING COUNTRY ELECTRIC POWER TRUST

## INCOME STATEMENT

FOR THE YEAR ENDED  
31 MARCH 2010

	Notes	2010 Actual \$	2009 Actual \$
<b>Income</b>			
Dividends Received		1,719,089	1,887,678
Investment Income (Interest)		438,273	799,653
		<u>2,157,362</u>	<u>2,687,331</u>
<b>Less Expenditure</b>			
General Operating Expenditure	3	167,764	155,646
Depreciation		937	313
Loss on disposal of fixed assets		-	-
		<u>168,701</u>	<u>155,959</u>
<b>Profit from Continuing Operations before Income Tax</b>		1,988,661	2,531,372
Income Tax Expense	4	656,258	835,352
<b>Profit from Continuing Operations after Income Tax</b>		<u><u>1,332,403</u></u>	<u><u>1,696,020</u></u>

# KING COUNTRY ELECTRIC POWER TRUST

## STATEMENT OF CHANGES IN EQUITY

FOR THE YEAR ENDED  
31 MARCH 2010

	Notes	2010 Actual \$	2009 Actual \$
<b>Retained Earnings</b>			
Opening Balance		16,998,520	16,102,379
Net Surplus / (Deficit) for the Year		1,332,403	1,696,020
<b>Total Recognised Revenues and Expenses</b>		<u>1,332,403</u>	<u>1,696,020</u>
Distribution to Beneficiaries		( 2,283,585)	( 799,879)
Movements for the Year		<u>( 951,182)</u>	<u>896,141</u>
<b>Balance at 31 March</b>		<u>16,047,338</u>	<u>16,998,520</u>
<b>Available for Sale Financial Assets Reserve</b>			
Opening Balance		12,655,548	14,493,008
Movement in Fair Value		( 1,987,252)	( 1,837,460)
<b>Balance at 31 March</b>		<u>10,668,296</u>	<u>12,655,548</u>
<b>Trust Capital</b>			
Opening Balance		6,675,100	6,675,100
Movement		-	-
<b>Balance at 31 March</b>		<u>6,675,100</u>	<u>6,675,100</u>
<b>Summary - Trust Equity</b>			
Opening Balance		36,329,168	37,270,487
Movements		( 2,938,434)	( 941,319)
<b>Total Trust Equity at 31 March</b>		<u>33,390,734</u>	<u>36,329,168</u>

# KING COUNTRY ELECTRIC POWER TRUST

## BALANCE SHEET

### AS AT PERIOD ENDING 31 MARCH 2010

	Notes	2010 Actual \$	2009 Actual \$
<b>Total Equity</b>		<u>33,390,734</u>	<u>36,329,168</u>
Represented By:			
<b>Current Assets</b>			
Cash and Cash Equivalents	5	126,776	870,246
Debtors	6	840	14,386
Provision for Income Tax Refund	4	60,142	45,467
Inventories	7	80,833	54,104
Investments	8	9,181,888	9,396,084
		<u>9,450,479</u>	<u>10,380,287</u>
<b>Less Current Liabilities</b>			
Creditors	9	47,202	23,999
Provision for Unclaimed Distributions		3,382	3,583
Provision for Income Tax Payable	4	-	-
		<u>50,584</u>	<u>27,582</u>
<b>Working Capital</b>		9,399,895	10,352,705
<b>Non Current Assets</b>			
Available-for-Sale Financial Assets	10	23,988,796	25,976,048
Property, Plant & Equipment	11	2,043	415
		<u>23,990,839</u>	<u>25,976,463</u>
<b>Net Assets</b>		<u>33,390,734</u>	<u>36,329,168</u>

# **KING COUNTRY ELECTRIC POWER TRUST NOTES TO THE FINANCIAL STATEMENTS**

FOR THE YEAR ENDED

31 MARCH 2010

## **1. Statement of Significant Accounting Policies**

### **a) Reporting entity**

King Country Electric Power Trust is an Energy Power Trust as defined in the Energy Companies Act 1992.

The principal activity of the Trust is the holding of 10% of the shares in The Lines Company Ltd and 20% of the shares in King Country Energy Ltd on behalf of the beneficiaries and to exercise the rights attached to the ownership of the shares in those companies for the benefit of the beneficiaries, in accordance with the terms of the Trust Deed.

### **b) Basis of Preparation**

#### **Financial Reporting Standards Applied**

The Electricity Amendment Act 2001 requires the Trust to prepare financial statements in accordance with generally accepted accounting practice. The financial statements have been prepared in accordance with New Zealand Generally Accepted Accounting Practice (NZ GAAP). They comply with NZ IFRSs and other applicable Financial Reporting Standards, as appropriate for profit-oriented entities that qualify for and apply differential reporting exemptions.

#### **Differential Reporting**

The Trust qualifies for differential reporting exemptions because it is not publicly accountable as defined in the Framework for Differential Reporting (the Framework) and is not large. All available differential reporting exemptions have been taken advantage of.

#### **Measurement Base**

The financial statements are prepared on the historical cost basis unless otherwise noted in a specific accounting policy.

#### **Presentation Currency**

These financial statements are presented in New Zealand dollars.

#### **Specific accounting policies**

The accounting policies used in the preparation of these financial statements are set out below.

### **c) Revenue Recognition**

#### **Interest Income**

Interest income on cash and cash equivalents and investments is recognised as it is earned (e.g. a term deposit that has been invested for 30 days of 100 at balance date will have 30 days of interest recognised). When a receivable is impaired, the Trust reduces the carrying amount to its estimated recoverable amount.

Dividend income is recognised when the right to receive payment is established. The income is reflected on a gross income basis; with the imputation credits attached becoming part of the tax calculation.



**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
FOR THE YEAR ENDED  
31 MARCH 2010

**d) Cash and Cash Equivalents**

Cash and cash equivalents include cash on hand, bank balances, deposits held at call with banks, other short term highly liquid investments with original maturities of three months or less and bank overdrafts.

**e) Financial Assets and Liabilities**

The financial assets of the Trust comprise cash and cash equivalents, debtors and Investments. All of these financial assets are categorised as "loans and receivables" for accounting purposes in accordance with financial reporting standards.

The financial liabilities of the Trust comprise creditors payable.

**f) Investments**

Short term deposits have maturities between three months and one year. These are disclosed at their fair value (cost).

At balance sheet date the Trust assesses whether there is any objective evidence that an investment is impaired. Any impairment loss is recorded as an expense in the income statement.

**g) Available-for-Sale Financial Assets**

Shares in King Country Energy Ltd and The Lines Company Ltd are designated as available-for-sale financial assets. They are reflected at their fair value.

King Country Energy Ltd shares are valued based on the closing trading prices on the unlisted stock exchange as at balance date.

The Lines Company Ltd shares are held by two shareholders and there is no liquid market for the shares. A valuation exercise occurred during the 2007/2008 financial year to determine the value to be used for selling part of the shareholding to the other shareholder. This valuation was used as the basis for the value in the 2009 financial statements.

For the 2010 year the net asset value shown in The Lines Company Ltd audited financial statements for 2009 has been used to calculate the value of the 10 percent shareholding in The Lines Company held by The Trust. The Trustees believe that in the absence of a readily available current market value, there has been no significant movement in value since 31 March 2009.

**h) Income Tax**

The current income tax asset or liability recognised on the balance sheet represents the current income tax balance due from, or payable to, the Inland Revenue Department at balance date. If imputation credits attached to dividends received are unutilised at balance date they will be carried forward as an asset where it is believed that there is a reasonable expectation of their utilisation within the next two years.

**i) Debtors**

'Debtors' represents items that the Trust has issued invoices for, but has not received payment for at year end. They are initially recorded at fair value and subsequently recorded at the amount the Trust realistically expects to receive. A provision for

**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
FOR THE YEAR ENDED  
31 MARCH 2010

impairment of Debtors is established where there is objective evidence that the Trust will not be able to collect all amounts due according to the original terms of the debt.

**j) Inventories**

Inventory is Work in Progress on a book on the history of electricity in the King Country which will be available for sale to the public.

**k) Property, Plant and Equipment**

Plant and equipment are recorded at cost, less accumulated depreciation and impairment losses. Cost includes those costs that relate directly to bringing the asset to the location where it will be used and making sure it is in the appropriate condition for its intended use.

Plant and equipment acquired with individual values under \$500 are not capitalised, they are recognised as an expense in the income statement.

Gains and losses on disposals (*i.e.* sold or given away) are determined by comparing the proceeds received with the carrying amounts (*i.e.* the book value).

**l) Depreciation**

Depreciation is charged for all plant and equipment and is charged to the income statement so as to spread the cost of an asset over the useful life of the asset on a diminishing value basis. Rates as prescribed by the Income Tax Act 2007 are used as a basis.

The estimated useful lives of the assets are:

Furniture & Equipment (non-technology)	10 years (14.4% DV)
Computers	3 years (48% DV)

**m) Creditors**

'Creditors' represents liabilities for goods and services provided to the Trust prior to the end of the financial year which are unpaid. Creditors are recorded at the amount of cash required to settle those liabilities. The amounts are unsecured and are usually paid within 30 days of recognition.

**n) Employee Entitlements - Salary Accruals**

Salary payments and entitlements have been paid up to 31 March so there have been no accruals.

**o) Goods and Services Tax (GST)**

The financial statements have been prepared inclusive of GST as the Trust is not registered for GST.

## **2. Statement of Changes in Accounting Policy**

The valuation of The Lines Company Limited shares has been changed as noted in g) above.

There are no other changes in accounting policy.

**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
 FOR THE YEAR ENDED  
 31 MARCH 2010

**3. Expenses**

**General Operating Expenses**

	<b>2010</b>	<b>2009</b>
Advertising	422	-
ACC Levies	87	90
Accountancy	2,415	8,342
Audit Fees	3,442	3,429
AGM Expense	1,433	1,780
Bank Charges	266	436
Computer Costs	452	317
Computer Allowances	750	750
Conference Costs	3,076	5,280
Distribution Costs	10,237	14,708
Meeting Room Hire	196	343
General Expense	1,105	710
Election Expenses	9,044	-
Insurance	4,134	4,078
Interest Expense	-	3,440
Legal Expenses	9,123	15,077
Ownership Review Costs	-	-
Postage	115	378
Secretarial Expenses	15,937	15,000
Share Offer Costs	-	-
Subscriptions	1,544	1,519
Stationery & Photocopying	848	946
Newsletter Costs	21,060	-
Telephone & Tolls	1,258	2,441
Trustee Fees	72,400	59,327
Travelling Expenses	7,926	9,666
Website Costs	494	601
Election Fees	-	-
Consultancy Fees	-	6,988
<b>Total General Operating Expenditure</b>	<b>167,764</b>	<b>155,646</b>

**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
 FOR THE YEAR ENDED  
 31 MARCH 2010

#### 4. Income Tax Expense

The major components of income tax expense are:

	2010	2009
Income Statement Profit from continuing operations	1,988,661	2,531,372
Plus Non Deductible Expenditure	-	-
Taxable Income	1,988,661	2,531,372
<b>Net Taxable Income</b>	<b>1,988,661</b>	<b>2,531,372</b>
<b>Tax at 33%</b>	<b>656,258</b>	<b>835,333</b>
Less Resident Withholding Tax Paid	197,308	289,428
Less Imputation Credits (current year)	519,091	584,362
Less Provisional Tax Paid	-	7,030
<b>Income Tax Receivable/(Payable)</b>	<b>60,141</b>	<b>45,467</b>

#### 5. Cash and Cash Equivalents

	2010	2009
Bank Balances (current & savings accounts)	126,776	870,246
Short term deposits (maturity less than 3 months)	-	-
<b>Total Cash and Cash Equivalents</b>	<b>126,776</b>	<b>870,246</b>

#### 6. Receivables

	2010	2009
Accrued Interest on investments	840	14,386

#### 7. Inventories

	2010	2009
Work in progress at cost	80,134	54,104

The Trust is at present compiling a history of electricity in the King Country. The cost of



**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
 FOR THE YEAR ENDED  
 31 MARCH 2010

this will be off-set by sales of the book once it is published.

## 8. Investments

	2010	2009
Term deposits (original maturity between 3 months and one year)	9,181,888	9,396,084

## 9. Creditors

	2010	2009
Carrying amount of monthly payables	47,202	23,999
Election expenses accrual	-	-
<b>Total Accounts Payable</b>	<b>47,202</b>	<b>23,999</b>

## 10. Available-for-Sale Financial Assets

	2010	2009
Shares in King Country Energy Ltd	14,999,996	15,037,496
Shares in The Lines Company Ltd	8,988,800	10,938,552
<b>Total Available-for-Sale Financial Assets</b>	<b>23,988,796</b>	<b>25,976,048</b>

Shares in King Country Energy Limited are rated at market value as at 31 March 2010.

Shares in The Lines Company Limited are valued for 2010 on the basis of the net asset value in the 2009 Financial Statements. In 2009 the value is based on the price assessed for the 2008 share sale.

## 11. Property, Plant & Equipment

The Trust owns office equipment. There is not believed to be any material impairment that should be reflected in the carrying value.

	2010	2009
Cost	6,205	3,640
Accumulated Depreciation	4,162	3,225
Carrying Value	2,043	415
Depreciation	937	313

**KING COUNTRY ELECTRIC POWER TRUST**  
**NOTES TO THE FINANCIAL STATEMENTS (cont.)**  
FOR THE YEAR ENDED  
31 MARCH 2010

**14. Capital Commitments.**

There were no Capital Commitments at 31 March 2010. (2009: \$800,000 due to a delayed Distribution).

**15. Contingent Liabilities.**

There were no Contingent Liabilities at 31 March 2010. (2009: Nil)

**16. Post Balance Day Events.**

There have been no material Post Balance Day Events. (2009: Nil)

**17. Other Disclosures**

Mr Brian Gurney and Mr Brian Needham have been appointed by the Trust as Director on the King Country Energy Limited Board. Mr Brian Gurney was subsequently appointed Chairman of the King Country Energy Limited Board.